Northern Utilities, Inc. New Hampshire Division 2024 / 2025 Annual Cost of Gas Filing Winter and Summer Periods

Tariff Sheets

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Calculation of proposed Cost of Gas Adjustment
Winter Season

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Calculation of proposed Cost of Gas Adjustment
Summer Season

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Northern Utilities, Inc. New Hampshire Division 2024 / 2025 Annual Cost of Gas Filing Winter and Summer Periods

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Supplier Balancing Charge &
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Anticipated Cost of Gas

New Hampshire Division Period Covered: November 1, 2024 - April 30, 2025

(Col 1)	(Col 2)	(Col 3)	
ANTICIPATED DIRECT COST OF GAS			
Purchased Gas:			
Demand Costs:	\$5,596,856		
Supply Costs:	\$6,680,139		
Storage & Peaking Gas:			
Demand, Capacity:	\$16,594,508		
Commodity Costs:	\$2,410,256		
Interruptible Included Above	\$0		
Inventory Finance Charge	\$14,357		
Capacity Release, & Asset Management	(\$10,452,218)		
Re-entry Rate & Conversion Rate Revenues	\$ (25,000)		
Total Anticipated Direct Cost of Gas		<u>\$20,818,899</u>	
ANTICIPATED INDIRECT COST OF GAS			
Adjustments:			
Prior Period Under/(Over) Collection	\$287,155		
Interest	(\$116,354)		
Refunds	\$0		
Interruptible Margins	\$0	0.170.004	
Total Adjustments		\$170,801	
Working Capital:	#00 040 000		
Total Anticipated Direct Cost of Gas	\$20,818,899		
Working Capital Alleysance	0.2160% 44.065		
Working Capital Allowance	\$ 44,965		
Plus: Working Capital Reconciliation (Acct 173)	(\$1,545)		
Total Working Capital Allowance		\$43,420	
Bad Debt:			
Bad Debt Allowance	\$152,555		
Plus: Bad Debt Reconciliation (Acct 173)	(\$38,900)		
Total Bad Debt Allowance		\$113,655	
Local Production and Storage Capacity		\$214,538	
Miscellaneous Overhead-80.69% Allocated to Winter Season	n	\$493,751	
Total Anticipated Indirect Cost of Gas		\$1,036,164	
Total Cost of Gas		\$21,855,064	
Januarda Cambarahan 47, 0004		Devi III. III	
Issued: September 17, 2024	Issued By:		
Effective Date: November 1, 2024		Vice President and Treasurer	
Authorized by NHPUC Order No, in Docket No	, dated		

Anticipated Cost of Gas

New Hampshire Division Period Covered: May 1, 2025 - October 31, 2025

(Col 1)	(Col 2)	(Col 3)
ANTICIPATED DIRECT COST OF GAS		
Purchased Gas:		
Demand Costs:	\$ 1,025,309	
Supply Costs:	\$ 1,587,887	
Storage & Peaking Gas:		
Demand, Capacity:	\$ 519,888	
Commodity Costs:	\$ 24,562	
Interruptible Included Above	\$0	
Inventory Finance Charge	\$0	
Capacity Release & Asset Management	\$0	
Re-entry Rate and Conversion Rate Revenues	\$0	
Total Anticipated Direct Cost of Gas		\$ <u>3,157,646</u>
ANTICIPATED INDIRECT COST OF GAS Adjustments:		
Prior Period Under/(Over) Collection	(\$89,278)	
Interest	(\$113,485)	
Refunds	\$0 \$0	
<u>Interruptible Margins</u> Total Adjustments	Φ0_	(\$202,763)
Working Capital:		(\$202,700)
Total Anticipated Direct Cost of Gas	\$3,157,646	
Working Capital Percentage	0.2160%	
Working Capital Allowance	\$6,820	
Plus: Working Capital Reconciliation (Acct 173)	(\$370)	
- · · · · · · · · · · · · · · · · · · ·	(40.0)	
Total Working Capital Allowance		\$6,450
Bad Debt:		
Bad Debt Allowance	\$25,442	
Plus: Bad Debt Reconciliation (Acct 173)	(\$6,488)	
Total Bad Debt Allowance		\$18,955
Local Production and Storage Capacity		\$0
• • •		·
Miscellaneous Overhead-19.31% Allocated to Summer Seaso	on	\$118,124
Total Anticipated Indirect Cost of Gas		(\$59,234)
Total Cost of Gas		\$ 3,098,412
locued: September 17, 2024	logued Dec	Daniel Hurstak
Issued: September 17, 2024 Effective Date: May 1, 2025	Issued By:	 Vice President and Treasurer
Authorized by NHPUC Order No, in Docket No	hateh	1.55 From the Trouburon
, tathonized by Nilli OO Order No, III Docket No	, dateu	 _

CALCULATION OF FIRM SALES COST OF GAS RATE

Period Covered: Novembe	er 1, 2024 - April 30, 2025		
(Col 1)	(Col 2)	(Col 3)	
Total Anticipated Direct Cost of Gas Projected Prorated Sales (11/01/24 - 04/30/25)	\$20,818,899 33,352,349	#0.0040	
Direct Cost of Gas Rate		\$0.6242	per therm
Demand Cost of Gas Rate	\$11,714,147 \$0,104,753	\$0.3512	per therm
Commodity Cost of Gas Rate Total Direct Cost of Gas Rate	\$ <u>9,104,752</u> \$20,818,899	\$ <u>0.2730</u> \$0.6242	per therm per therm
Total Anticipated Indirect Cost of Gas Projected Prorated Sales (11/01/24 - 04/30/25)	\$1,036,164 33,352,349		
Indirect Cost of Gas		\$0.0311	per therm
TOTAL PERIOD AVERAGE COST OF GAS		\$0.6553	per therm
RESIDENTIAL COST OF GAS RATE -11/01/24	COGwr	\$0.6553	per therm
	Maximum (COG+25%)	\$0.8191	
COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/24	COGwl	\$0.6135	per therm
	Maximum (COG+25%)	\$0.7669	
C&I HLF DEMAND COSTS ALLOCATED PER SMBA	\$806,522		
PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF	\$10,645		
C&I HLF TOTAL ADJUSTED DEMAND COSTS	\$817,167		
C&I HLF PROJECTED PRORATED SALES (11/01/25 - 04/30/25)	2,818,450		
DEMAND COST OF GAS RATE	\$0.2899		
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA	\$827,083		
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF	(\$2,790)		
C&I HLF TOTAL ADJUSTED COMMODITY COSTS	\$824,294		
C&I HLF PROJECTED PRORATED SALES (11/01/25 - 04/30/25)	2,818,450		
COMMODITY COST OF GAS RATE	\$0.2925		
INDIRECT COST OF GAS	\$0.0311		
TOTAL C&I HLF COST OF GAS RATE	\$0.6135		
COM/IND HIGH WINTER USE COST OF GAS RATE - 11/01/24	COGwh	\$0.6636	per therm
	Maximum (COG+25%)	\$0.8295	
C&I LLF DEMAND COSTS ALLOCATED PER SMBA	\$5,094,128		
PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF	\$67,237		
C&I LLF TOTAL ADJUSTED DEMAND COSTS	\$5,161,365		
C&I LLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25)	\$14,203,539		
DEMAND COST OF GAS RATE	\$0.3634		
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$3,835,422		
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF	(\$12,936)		
C&I LLF TOTAL ADJUSTED COMMODITY COSTS	\$3,822,485		
C&I LLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE	14,203,539 \$0.2691		
INDIRECT COST OF GAS			
INDINECTIONS OF GAO	\$0.0311		
TOTAL C&I LLF COST OF GAS RATE	\$0.6636		
		Daniel H	urstak
TOTAL C&I LLF COST OF GAS RATE Issued: September 17, 2024 Effective Date: November 1, 2024	\$0.6636 Issued By: _	Daniel H Vice President a	

Issued: September 17, 2024

Effective Date: May 1, 2025
Authorized by NHPUC Order No. _____, in Docket No. DG 23-___, dated ______.

Daniel Hurstak

Vice President and Treasurer

CALCULATION OF FIRM SALES COST OF GAS RATE

Period Covered: May 1, 2025 - October 31, 2025

renou oovereu. Wa	ay 1, 2023 - October 31, 2023		
(Col 1)	(Col 2)	(Col 3)	
Total Anticipated Direct Cost of Gas	\$3,157,646	, ,	
Projected Prorated Sales (05/01/25 - 10/31/25)	7,979,183		
Direct Cost of Gas Rate	7,373,100	\$0.3957	per therm
		,	•
Demand Cost of Gas Rate	\$1,545,197	\$0.1937	per therm
Commodity Cost of Gas Rate	\$ <u>1,612,449</u>	\$ <u>0.2021</u>	per therm
Total Direct Cost of Gas Rate	\$3,157,646	\$0.3958	per therm
Fotal Anticipated Indirect Cost of Gas	(\$59,234)		
Projected Prorated Sales (05/01/25 - 10/31/25)	7,979,183		
ndirect Cost of Gas	7,070,100	(\$0.0074)	per therm
		,	·
TOTAL PERIOD AVERAGE COST OF GAS		\$0.3884	per therm
RESIDENTIAL COST OF GAS RATE - 05/01/25	COGwr	\$0.3884	per therm
Maximu	m Preapproved Adjustment (COG+25%)*	\$0.4855	
COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/25	COGwl	\$0.3197	per therm
Maximu	m Preapproved Adjustment (COG+25%)*	\$0.3996	
C&I HLF DEMAND COSTS ALLOCATED PER SMBA	\$277,346		
PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF	\$16,846		
C&I HLF TOTAL ADJUSTED DEMAND COSTS	\$294,192		
C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25)	2,352,690		
DEMAND COST OF GAS RATE	\$0.1250		
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA	\$475,436		
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF	(\$32)		
C&I HLF TOTAL ADJUSTED COMMODITY COSTS	\$475,404 3,353,600		
C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25)	2,352,690 \$0.2021		
COMMODITY COST OF GAS RATE	\$0.202 I		
INDIRECT COST OF GAS	(\$0.0074)		
TOTAL C&I HLF COST OF GAS RATE	\$0.3197		
COM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/25	COGwh	\$0.4624	per therm
Maximu	m Preapproved Adjustment (COG+25%)*	\$0.5780	
C&I LLF DEMAND COSTS ALLOCATED PER SMBA	\$549,438		
PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF	\$33,373		
C&I LLF TOTAL ADJUSTED DEMAND COSTS	\$582,811		
C&I LLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25)	2,176,861		
DEMAND COST OF GAS RATE	\$0.2677		
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$439,904		
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF	(\$30)		
C&I LLF TOTAL ADJUSTED COMMODITY COSTS	\$439,875		
C&I LLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25)	2,176,861		
COMMODITY COST OF GAS RATE	\$0.2021		
INDIRECT COST OF GAS	(\$0.0074)		
TOTAL C&I LLF COST OF GAS RATE	\$0.4624		
	, ••		

Thirteenth Revised Page 62 Superseding Twelfth Revised Page 62

Daniel Hurstak

N.H.P.U.C. No. 12 - Gas Northern Utilities, Inc.

Local Delivery Adjustment Clause

Rate Schedule	GAP	EEC	LRR	ERC	ITMC	RCE	RPC	PTAM	RAAM	LDAC
Residential Heating	\$0.0059	\$0.0545	\$0.0000	\$0.0014	\$0.0000	\$0.0000	\$0.0000	\$0.0017	\$0.0014	\$0.0649
Residential Non-Heating	\$0.0059	\$0.0545	\$0.0000	\$0.0014	\$0.0000	\$0.0000	\$0.0000	\$0.0017	\$0.0014	\$0.0649
Small C&I	\$0.0059	\$0.0270	\$0.0000	\$0.0014	\$0.0000	\$0.0000	\$0.0000	\$0.0017	\$0.0014	\$0.0374
Medium C&I	\$0.0059	\$0.0270	\$0.0000	\$0.0014	\$0.0000	\$0.0000	\$0.0000	\$0.0017	\$0.0014	\$0.0374
Large C&I	\$0.0059	\$0.0270	\$0.0000	\$0.0014	\$0.0000	\$0.0000	\$0.0000	\$0.0017	\$0.0014	\$0.0374
No Previous Sales Service										

Issued: September 17, 2024

Effective: With Service Rendered On and After November 1, 2024

Authorized by NHPUC Order No. in Docket No. , dated , 2024 Title: Vice President and Treasurer

Issued by:

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION CURRENTLY EFFECTIVE RESIDENTIAL RATES

	Winter Season		Total	Total Billed	Rates
	November 2024	Tariff	Delivery Rates	Tariff Rates	, LDAC
		Rates	(Includes LDAC)	Plus Cost	of Gas
Residential Heating	Tariff Rate R 5:				
	Monthly Customer Charge	\$22.20	\$22.20		\$22.20
	Base Distribution	\$0.9259	\$1.2015	\$1.8568	
	RDAF	\$0.2107			
	Total Distribution	\$1.1366			
	LDAC	\$0.0649			
	Gas Cost Adjustment:				
	Cost of Gas	\$0.6553			
Residential Heating	Tariff Rate R 10:				
Low Income	Monthly Customer Charge	\$22.20	\$22.20		\$22.20
	Base Distribution	\$0.9259	\$1.2015	\$1.8568	¥=====
	RDAF	\$0.2107	V.1.2010	¥	
	Total Distribution	\$1.1366			
	LDAC	\$0.0649			
	Gas Cost Adjustment:	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			
	Cost of Gas	\$0.6553			
Discount*	Monthly Customer Charge	(\$9.99)	(\$9.99)		(\$9.99
Discount*	Base Distribution	(\$0.4167)	\ · · /	(\$0.8064)	(\$0.00
Discount*	RDAF	(\$0.0948)		(ψ0.000-1)	
No Discount	LDAC	\$0.0000			
No Discount	Gas Cost Adjustment:	ψο.σσσσ			
Discount*	Cost of Gas	(\$0.2949)			
			ı		
Residential Non-Heating	Tariff Rate R 6:				
	Monthly Customer Charge	\$22.20	\$22.20		\$22.20
	Base Distribution	\$1.4005	\$1.5747	\$2.2300	
	RDAF	\$0.1093			
	Total Distribution	\$1.5098			
	LDAC	\$0.0649			
	Gas Cost Adjustment:				
	Cost of Gas	\$0.6553			

^{*:} Discount applicable to winter months November through April only.

lssued: Septer	nber 17, 2024		Issued by:	Daniel Hurstak
Effective: With	n Service Rendered On and A	fter November 1, 2024	Title:	Vice President and Treasure
Authorized by	NHPUC Order No. 26,859 in	Docket No. DG 22-020, dated July 12, 2023	3,	
Order No	in Docket No. DG	, dated October,		
Order No.	in Docket No. DG	. dated October		

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION CURRENTLY EFFECTIVE RESIDENTIAL RATES

	Summer Season		Total	Total Billed Rates
	August 2025 - October 2025	Tariff	Delivery Rates	Tariff Rates, LDAC
	-	Rates	(Includes LDAC)	Plus Cost of Gas
Residential Heating	Tariff Rate R 5:			
	Monthly Customer Charge	\$22.20	\$22.20	\$22.20
	Base Distribution	\$0.9259	\$1.2932	\$1.6816
	RDAF	\$0.3024		
	Total Distribution	\$1.2283		
	LDAC	\$0.0649		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.3884		
Residential Heating	Tariff Rate R 10:	1	1	
Low Income	Monthly Customer Charge	\$22.20	\$22.20	\$22.20
Low income	Base Distribution	\$0.9259	\$1.2932	\$1.6816
	RDAF	\$0.3024	\$1.2932	\$1.0010
	Total Distribution	\$1.2283		
	LDAC	\$0.0649		
	Gas Cost Adjustment:	φυ.υ 049		
	Cost of Gas	\$0.3884		
	Cost of Gas	\$0.3664		
Discount*	Monthly Customer Charge	\$0.00	\$0.00	\$0.00
Discount*	Base Distribution	\$0.0000	\$0.0000	\$0.0000
Discount*	RDAF	\$0.0000		
No Discount	LDAC	\$0.0000		
	Gas Cost Adjustment:			
Discount*	Cost of Gas	\$0.0000		
Residential Non-Heating	Tariff Rate R 6:			_
	Monthly Customer Charge	\$22.20	\$22.20	\$22.20
	Base Distribution	\$1.4005	\$1.7511	\$2.1395
	RDAF	\$0.2857		
	Total Distribution	\$1.6862		
	LDAC	\$0.0649		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.3884		

Cost of Gas
*: Discount applicable to winter months November through April only.

Issued: September 17, 2024 Effective: With Service Rendered On and After May 1, 2025	Issued by: Title:	<u>Daniel Hurstak</u> Vice President and Treasurer
Authorized by NHPUC Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023,		
Order No in Docket No, dated,		
Order No in Docket No, dated,		

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION CURRENTLY EFFECTIVE C & I RATES

	Winter Season November 2024	Tariff	Total	Total Billed Rates Tariff Rates, LDAC
	November 2024	Rates	Delivery Rates (Includes LDAC)	Plus Cost of Gas
C&I Low Annual/High Winter	Tariff Rate G 40:			
	Monthly Customer Charge	\$80.0	· ·	•
	All usage	\$0.255		\$0.9823
	RDAF	\$0.025		
	Total Usage	\$0.281	3	
	LDAC	\$0.0374		
	Gas Cost Adjustment:	1 60 0000		
	Cost of Gas	\$0.6636		
C&I Low Annual/Low Winter	Tariff Rate G 50:			
	Monthly Customer Charge	\$80.0	0 \$80.00	
	All usage	\$0.233	8 \$0.2559	\$0.8694
	RDAF	(\$0.015	3)	
	Total Usage	\$0.218	5	
	LDAC	\$0.0374		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.6135		
C&I Medium Annual/High Winter	Tariff Rate G 41:			
	Monthly Customer Charge	\$225.0	0 \$225.00	\$225.00
	All usage	\$0.288	1 \$0.3514	\$1.0150
	RDAF	\$0.025	9	
	Total Usage	\$0.314	0	
	LDAC	\$0.0374		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.6636		
C&I Medium Annual/Low Winter	Tariff Rate G 51:			
	Monthly Customer Charge	\$225.0	•	· ·
	All usage	\$0.176		\$0.8119
	RDAF	(\$0.015	*	
	Total Usage	\$0.161	0	
	LDAC	\$0.037	4	
	Gas Cost Adjustment:			
	Cost of Gas	\$0.6135		
C&I High Annual/High Winter	Tariff Rate G 42:			
, ,	Monthly Customer Charge	\$1,350.0	0 \$1,350.00	\$1,350.00
	All usage	\$0.218	2 \$0.2815	\$0.9451
	RDAF	\$0.025	9	
	Total Usage	\$0.244		
	LDAC	\$0.0374	•	
	Gas Cost Adjustment:	\$0.0374		
	Cost of Gas	\$0.6636		
COLUMN A		1 1		<u> </u>
C&I High Annual/Low Winter	Tariff Rate G 52:	\$1,350.0	0 \$1,350.00	\$1,350.00
	Monthly Customer Charge	\$1,350.0		\$0.8147
	All usage		· · · · · · · · · · · · · · · · · · ·	φυ.οι41
	RDAF	(\$0.015	*	
	Total Usage	\$0.163	0	
	LDAC	\$0.0374		
	Gas Cost Adjustment:	1 1	1	1

Issued: September 17, 2	2024		Issued by:	Daniel Hurstak	
Effective: With Service	Rendered On a	nd After November 1, 2024	Title:	Vice President and Treasur	er
Authorized by NHPUC	Order No. 26,85	9 in Docket No. DG 22-020,	dated July 12, 2023,		
Order No in I	Docket No. DG	, dated October _	,		
Order No in D	ocket No. DG _	, dated October			
and by Order No.	in Docket N	lo. , dated			

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION CURRENTLY EFFECTIVE C & I RATES

	Summer Season May 2025 - October 2025	Tariff	Total Delivery Rates	Total Billed Rates Tariff Rates, LDAC
	Way 2025 - October 2025	Rates	(Includes LDAC)	Plus Cost of Gas
C&I Low Annual/High Winter	Tariff Rate G 40:	11000	(
	Monthly Customer Charge	\$80.00	\$80.00	\$80.00
	All usage	\$0.2554	\$0.3338	\$0.7962
	RDAF	\$0.0410		
	Total Usage	\$0.2964		
	LDAC	\$0.0374		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.4624		
C&I Low Annual/Low Winter	Tariff Rate G 50:			
	Monthly Customer Charge	\$80.00	\$80.00	\$80.00
	All usage	\$0.2338	\$0.2754	\$0.5951
	RDAF	\$0.0042		
	Total Usage	\$0.2380		
	LDAC	\$0.0374		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.3197		
C&I Medium Annual/High Winter	Tariff Rate G 41:			
	Monthly Customer Charge	\$225.00	\$225.00	\$225.00
	All usage	\$0.2881	\$0.3665	\$0.8289
	RDAF	\$0.0410		
	Total Usage	\$0.3291		
	LDAC	\$0.0374		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.4624		
C&I Medium Annual/Low Winter	Tariff Rate G 51:			
	Monthly Customer Charge	\$225.00	\$225.00	\$225.00
	All usage	\$0.1763	\$0.2179	\$0.5376
	RDAF	\$0.0042		
	Total Usage	\$0.1805		
	LDAC	\$0.0374		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.3197		
C&I High Annual/High Winter	Tariff Rate G 42:			
	Monthly Customer Charge	\$1,350.00	\$1,350.00	\$1,350.00
	All usage	\$0.2182	\$0.2966	\$0.7590
	RDAF	\$0.0410	•	·
	Total Usage	\$0.2592		
	LDAC Gas Cost Adjustment:	\$0.0374		
	Cost of Gas	\$0.4624		
		ψυ.τυ2-+		
C&I High Annual/Low Winter	Tariff Rate G 52:	¢4 050 00	£4.0E0.00	#4 0F0 00
	Monthly Customer Charge	\$1,350.00	\$1,350.00	\$1,350.00
	All usage	\$0.1094	\$0.1510	\$0.4707
	RDAF	\$0.0042		
	Total Usage	\$0.1136		
	LDAC	\$0.0374		
	Gas Cost Adjustment: Cost of Gas	\$0.3197		
	CUSE OF UdS	φυ.3131		

Issued: September 17, 2024	Issued by:	Daniel Hurstak
Effective: With Service Rendered On and After November 1, 2024	Title:	Vice President and Treasure
Authorized by NHPUC Order No. 26,859 in Docket No. DG 22-020, dated	July 12, 2023,	
Order No in Docket No. DG, dated October		
Order No in Docket No. DG, dated October		
and by Order No. 26,911 in Docket No. DE 23-098, dated December 11, 2	2023.	

VII. DELIVERY SERVICE TERMS AND CONDITION

APPENDIX A

Schedule of Administrative Fees and Charges

<u>I. Supplier Balancing Charge:</u> <u>\$0.82 per MMBtu</u> of Daily Imbalance Volumes

- Updated effective every November 1 to reflect the Company's latest balancing resources and associated capacity costs.
- Daily Imbalance Volumes represent the difference between ATV and ATV adjusted for actual EDDs.

<u>II. Peaking Service Demand Charge:</u> \$25.66 per MMBtu per MDPQ per month for November 2024 through April 2025. Provided on Page 6 of Attachment NUI-FXW-6.

• Updated effective every November 1 to reflect the Company's Peaking resources and associated costs.

III. Company Allowance Calculation: 0.26% - Provided in Attachment NUI-FXW-3

IV. Supplier Services and Associated Fees:

<u>SERVICE</u>	PRICING
Pool Administration (required)	• \$0.10/month/customer billed @ marketer level
Non-Daily Metered Pools only	
Standard Passthrough Billing (required)	• \$0.60/customer/month billed @ marketer level
Standard Complete Billing (optional – Passthrough Billing fee not required if this service is elected)	• \$1.50/customer/month billed @ marketer level
Customer Administration (required)	• \$10/customer/switch billed @ marketer level

V. Meter Read Charge:	\$78.00 when customer	phone line is no	t reporting dai	ıly data
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VI. Meter Read via Cellular Service: \$20.00 per month

Issued:	September 17, 2024	Issued by:	Daniel Hurstak	
Effective:	November 1, 2024		Vice President and	Γreasurer
Authorized	by NHPUC Order No.	in Docket No. DG 24 -	, dated .	

VII. DELIVERY SERVICE TERMS AND CONDITIONS

APPENDIX C

Capacity Allocators

Capacity Allocators shall be calculated and filed with the Commission each year with the Winter Cost of Gas filing. The following Capacity Allocators shall be applicable for capacity assignments during the period of November 1, 2024 through October 31, 2025.

Commercial and Industrial

	High Winter Use	Low Winter Use
Pipeline:	23.54%	59.67%
Storage:	47.85%	25.24%
Peaking:	28.61%	15.09%

Issued:	September 17, 2024]	Issued by:	Daniel Hurstak
Effective:	November 1, 2024		·	Vice President and Treasurer
Authorized	by NHPUC Order No.	in Docket No. DG 24-	, dated	

VII. DELIVERY SERVICE TERMS AND CONDITIONS (continued)

Appendix D

Re-entry Surcharge and Conversion Surcharge (continued)

D. Information to be Filed with the Commission:

As part of the annual Cost of Gas filing, the Company shall file with the Commission a report showing the number of customers assessed the Re-entry Surcharge and the Conversion Surcharge and the amount of revenue received for each charge through the prior April 30. Pursuant to the Company's Cost of Gas Clause, the Company will apply such revenues as credits to the Company's New Hampshire Division Cost of Gas.

The following Re-entry Surcharge and Conversion Surcharge shall be applicable for the periods of November 1, 2024 through April 30, 2025 and May 1, 2025 through October 2025.

Effective Dates:	November 1, 2024 – April 30, 2025	May 1, 2025 – October 30, 2025
Re-entry Surcharge:	\$0.0000 per therm	\$0.0161 per therm
Conversion Surcharge, Low Load Factor (G-40, G-41, G-42):	\$0.2634 per therm	\$0.0161 per therm
Conversion Surcharge, High Load Factor (G-50, G-51, G-52):	\$0.3135 per therm	\$0.0161 per therm

Issued: September 17, 2024		Issued by:	Daniel Hurstak
Effective: November 1, 2024		Title:	Vice President and Treasurer
Authorized by NHPUC Order No.	in Docket No. DG	, dated C	October .

Effective Date: November 1, 202324

Authorized by NHPUC Order No. 26,897

Vice President and Treasurer

, dated October 31, 2023

Anticipated Cost of Gas

New Hampshire Division

Period Covered: November 1, 202324 - October 31, 202425 (Col 1) (Col 2) (Col 3) ANTICIPATED DIRECT COST OF GAS Purchased Gas: 4,367,366 \$ 5,596,856 Demand Costs: 6,680,139 Supply Costs: 7.242.684 \$ Storage & Peaking Gas: Demand, Capacity: 13,183,877 \$ 16,594,508 Commodity Costs: 10,069,783 2,410,256 Interruptible Included Above 8,639 \$ **Inventory Finance Charge** 14,357 **Capacity Release** \$ (10,298,558) \$ (10,452,218) Re-entry Rate & Conversion Rate Revenues \$ (25,000) \$ (25,000)**Total Anticipated Direct Cost of Gas** 24,548,790 \$ 20,818,899 **ANTICIPATED INDIRECT COST OF GAS** Adjustments: Prior Period Under/(Over) Collection 287,155 (77,319) \$ (116,354) Interest Refunds Interruptible Margins **Total Adjustments** (1,453,183) \$ 170,801 Working Capital: Total Anticipated Direct Cost of Gas 24,548,790 \$ 20,818,899 0.2160% Working Capital Percentage 0.2160% Working Capital Allowance 53,021 44,965 Plus: Working Capital Reconciliation (Acct 173) (1,545)**Total Working Capital Allowance** 53.232 **\$** 43,420 Bad Debt: Bad Debt Allowance 136,573 \$ 152,555 Plus: Bad Debt Reconciliation (Acct 173) 20.873 \$ (38,900)Total Bad Debt Allowance 157,446 \$ 113,655 **Local Production and Storage Capacity** 214,538 \$ 214,538 Miscellaneous Overhead-82.3880.69% Allocated to Winter Season 493,751 504,0<u>91</u> **Total Anticipated Indirect Cost of Gas** (523,875) \$ 1,036,164 **Total Cost of Gas** 24,024,915 \$ 21,855,064 Issued: November 7, 2023September 17, 2024 Daniel Hurstak Issued By:

, in Docket No. DG 23-085___

Anticipated Cost of Gas

New Hampshire Division Period Covered: May 1, 20<mark>24</mark>25 - October 31, 20<mark>24</mark>25

Period	l Covered: May 1, 2	0 24<u>25</u> - October	31, 20 24 25	
(Col 1)	(Col 2)	(Col 2)	(Col 3)	(Col 3)
ANTICIPATED DIRECT COST OF GAS				
Purchased Gas: Demand Costs:	\$951,984	\$1,025,309		
Supply Costs:	\$1,728,822	\$1,587,887		
Storage & Peaking Gas:				
Demand, Capacity:	\$4 97,977	\$519,888		
Commodity Costs:	\$41,833	<u>\$24,562</u>		
Interruptible Included Above	\$0	\$0		
Inventory Finance Charge	\$0	\$0		
Capacity Release & Asset Management	\$0	\$0		
Re-entry Rate & Conversion Rate Revenues	\$0	\$0		
Total Anticipated Direct Cost of Gas			\$3,220,615	<u>\$3,157,646</u>
ANTICIPATED INDIRECT COST OF GAS Adjustments:				
Prior Period Under/(Over) Collection	\$298,724	(\$89,278)		
Interest	(\$47,448)	(\$113,485)		
Refunds Interruptible Margins	\$0 \$0	\$0 \$0		
Total Adjustments	Ψ0	Ψ0_	\$251,276	<u>(\$202,763)</u>
Working Capital:				
Total Anticipated Direct Cost of Gas	\$3,220,615	\$3,157,646		
Working Capital Percentage Working Capital Allowance	0.2160% \$6,956	0.2160% \$6,820		
Plus: Working Capital Reconciliation (Acct 173)	\$4 5	(\$370)		
Total Working Capital Allowance			\$7,001	<u>\$6,450</u>
Bad Debt:				
Bad Debt Allowance	\$20,484	\$25,442		
Plus: Bad Debt Reconciliation (Acct 173)	\$3,119	(\$6,488)		
Total Bad Debt Allowance			\$23,603	<u>\$18,955</u>
Local Production and Storage Capacity			\$0	<u>\$0</u>
Miscellaneous Overhead-17.6419.31% Allocated to	the Summer Seaso	n	\$107,784	<u>\$118,124</u>
Total Anticipated Indirect Cost of Gas			\$ 389,663	<u>(\$59,234)</u>
Total Cost of Gas			\$3,610,279	\$3,098,412
Issued: November 7, 2023 September 17, 2024			Issued By:	Daniel Hurstak
Effective Date: May 1, 20242025	N14 N DO 00 0	05	Title:	Vice President and Treasurer
Authorized by NHPUC Order No. 26,897, in D	ocket No. DG 23-0	oo , dated	u ∪ctober 31, 202	:0

CALCULATION OF FIRM SALES COST OF GAS RATE

Period Covered: November 1, 20223 - April 30, 20234

(Col 1)	(Col 2)		(Col 3)		
Total Anticipated Direct Cost of Gas	\$ 42,008,180	\$24,487,416			
Projected Prorated Sales (11/01/2223 - 04/30/2324) Direct Cost of Gas Rate		32,992,252	\$1.1831	\$0.7422	per therm
Demand Cost of Gas Rate	\$10.341,068	\$7,227,684	\$0.2912	\$0.2191	per therm
Commodity Cost of Gas Rate	\$ <u>31,667,112</u>	\$17,321,106	\$0.8918	\$0.5250	per therm
Total Direct Cost of Gas Rate	\$4 2,008,180	\$24,548,790	\$1.1830	\$0.7441	per therm
Total Anticipated Indirect Cost of Gas Projected Prorated Sales (11/01/2223 - 04/30/2324)	(\$1,919,694) 	(\$523,875) 32,992,252			
Indirect Cost of Gas		32,992,232	(\$0.0541)	(\$0.0159)	per therm
TOTAL PERIOD AVERAGE COST OF GAS			\$1.1289	\$0.7282	per therm
Period ending under-collection to be recovered as determined on 11/21/2022			(\$914,844)		
Projected Sales (12/01/22 - 04/30/2023)			30,815,599		
Per unit change in Cost of Gas (12/01/2\21 - 04/30/23)			(\$0.0297)		
Period ending under-collection to be recovered as determined on 12/21/2022			(\$994,037)		
Projected Sales (01/01/23 - 04/30/2023)			24,038,417		
Per unit change in Cost of Gas (01/01/23 - 04/30/23)			(\$0.0414)		
Period ending under-collection to be recovered as determined on 2/21/2023			(\$1,014,281)		
Projected Sales (03/01/23 - 04/30/2023)			9,189,971		
Per unit change in Cost of Gas (03/01/23 - 04/30/23)			(\$0.1104)		
Period ending under-collection to be recovered as determined on 3/22/2023			(\$864.528)		
Projected Sales (04/01/23 - 04/30/2023)			3,360,882		
Per unit change in Cost of Gas (04/01/23 - 04/30/23)			(\$0.2572)		
RESIDENTIAL COST OF GAS RATE - 94/01/23-11/01/2023	COGwr		\$0.6902	\$0.7282	per therm
	Maximum (COG+25%)		\$1.4111	\$0.9103	-
RESIDENTIAL COST OF GAS RATES 11/01/2022			\$1.1289		
CHANCE IN PER UNIT COST			(\$0.0297)		
RESIDENTIAL COST OF GAS RATES 12/01/2022 CHANGE IN PER UNIT COST			\$1.0992 (\$0.0414)		
RESIDENTIAL COST OF GAS RATES 01/01/2023			\$1.0578		
CHANGE IN PER UNIT COST			(\$0.1104)		
RESIDENTIAL COST OF CAS RATES - 03/01/2023			\$0.9474 (\$0.2572)		
CHANGE IN PER UNIT COST RESIDENTIAL COST OF GAS RATES 04/01/2023			(\$0.2572) \$0.6902		
TESTERNINE SOCIAL CHARACTER SHOWERE			ψ0.0002		
COM/IND LOW WINTER USE COST OF GAS RATE - 04/01/23 11/01/2023	COGwl		\$0.6149	<u>\$0.6587</u>	per therm
	Maximum (COG+25%)		\$1.3170	\$0.8234	
COM/IND LOW WINTER USE COST OF GAS RATES - 11/01/2022 CHANGE IN PER UNIT COST			\$1.0536 (\$0.0297)		
COM/IND LOW WINTER USE COST OF GAS RATES - 12/01/2022			\$1.0239		
CHANGE IN PER UNIT COST			(\$0.0414)		
COM/IND LOW WINTER USE COST OF GAS RATES - 01/01/2023 CHANGE IN PER UNIT COST			\$0.9825 (\$0.1104)		
COM/IND LOW WINTER USE COST OF GAS RATES - 03/01/203 CHANGE IN PER UNIT COST			\$0.8721		
COM/IND LOW WINTER USE COST OF GAS RATES - 04/01/2023			(\$0.2572) \$0.6149		
C&I HLF DEMAND COSTS ALLOCATED PER SMBA	<u>\$424,870</u>				
PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF	(\$1,676)				
C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24)	<u>\$423,195</u> 2,480,131				
DEMAND COST OF GAS RATE	\$0.1706				
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA	\$1,245,479				
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS	\$4,566 \$1,250,045				
C&I HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24)	2,480,131				
COMMODITY COST OF GAS RATE	<u>\$0.5040</u>				
INDIRECT COST OF GAS	<u>(\$0.0159)</u>				
TOTAL C&I HLF COST OF GAS RATE	\$0.658 <u>7</u>				
COM/IND HIGH WINTER USE COST OF GAS RATE - 04/01/23-11/01/2023	COGwh		\$0.7041	\$0.7402	per therm
	Maximum (COG+25%)		\$1.4285	\$0.9253	
COMMIND HIGH WINTED HIS COST OF CAS BATTO 11/2/2000			64.4400		
COM/IND HIGH WINTER USE COST OF GAS RATES - 11/01/2022 CHANGE IN PER UNIT COST			\$1.1428 (\$0.0297)		
COM/IND HIGH WINTER USE COST OF GAS RATES - 12/01/2022			\$1.1131		
CHANGE IN PER UNIT COST COM/IND HIGH WINTER USE COST OF GAS RATES - 01/01/2023			(\$0.0414) \$1.0717		
CHANGE IN PER UNIT COST			(\$0.1104)		
COM/IND HIGH WINTER USE COST OF GAS RATES - 03/01/2023 CHANGE IN PER UNIT COST			\$0.9613 (\$0.2572)		
COM/IND HIGH WINTER USE COST OF GAS RATES - 04/01/2023			\$0.7041		
CALLLE DEMAND COCTS ALL COATED DED CASS	62.262.072				
C&I LLF DEMAND COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF	\$3,268,276 (\$12,889)				
C&ILLF TOTAL ADJUSTED DEMAND COSTS	\$3,255,387				
C&I LLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) DEMAND COST OF GAS RATE	\$14,311,515 \$0.2275				
					
C&ILLF COMMODITY COSTS ALLOCATED PER SMBA	\$7,538,022 \$27,635				
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF C&I LLF TOTAL ADJUSTED COMMODITY COSTS	\$27,635 \$7,565,657				
C&I LLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24)	14,311,515				
COMMODITY COST OF GAS RATE	<u>\$0.5286</u>				
INDIRECT COST OF GAS	(\$0.0159)				
TOTAL CRILLE CORT OF CAR BATE	00.7400				
TOTAL C&ILLF COST OF GAS RATE	<u>\$0.7402</u>				
Issued:March 22September 15, 2024		Issued By:		levertDaniel Hur	
Effective Date: April November 1, 2024 Authorized by NHPLIC Order No. 26.713	dated October 27, 2022		Senior Vice P	resident and Tre	asurer
Authorized by NHPUC Order No. 26,713, in Docket No. DG 22-059	, aatou ootooor £1, £02£				

CALCULATION OF FIRM SALES COST OF GAS RATE

Period Covered: August 1, 2024 May 1, 2025 - October 31, 20245

renou cov	ered. August 1, 2024 <u>May 1, 2025</u> - Octo	Der 31, 2024 <u>5</u>			
(Col 1)	(Col 2)		(Col 3)		
Total Anticipated Direct Cost of Gas	\$3,220,615	<u>\$3,157,646</u>			
Projected Prorated Sales (05/01/24 <u>5</u> - 10/31/24 <u>5</u>) Direct Cost of Gas Rate	7,054,322	7,979,183	\$0.4565	\$0.3957	per therm
Demand Cost of Gas Rate	\$1,449.961	\$1,545,197	\$0.2055	\$0.1937	per therm
Commodity Cost of Gas Rate	\$1,770,654	\$1,612,449	\$0.2510	\$0.2021	per therm
Total Direct Cost of Gas Rate	\$ 3,220,615	\$3,157,646	\$0.4565	\$0.3958	per therm
			***************************************	*******	p=
Total Anticipated Indirect Cost of Gas Projected Prorated Sales (05/01/245 - 10/31/245)	\$389,663 7,054,322	(\$59,234) 7,979,183			
Indirect Cost of Gas	1,004,322	7,979,103	\$0.0552	(\$0.0074)	per therm
municot oost of ous			ψ0.0002	(40.0014)	per menn
TOTAL PERIOD AVERAGE COST OF GAS			\$0.5117	\$0.3884	per therm
Period ending over-collection to be recovered - per April Report			(\$1,091,991)		
Projected sales (05/01/24 - 10/31/24) Per unit change in Cost of Gas (05/01/24 - 10/31/24)			7,054,322 (\$0.1548)		
1 Ci unit dilange in Obst of Oas (00/01/24 - 10/01/24)			(\$0.1040)		
Period ending over-collection to be recovered - per July Report			(\$209,698)		
Projected sales (08/01/24 - 10/31/24)			3,707,970		
Per unit change in Cost of Gas (08/01/24 - 10/31/24)			(\$0.0566)		
DECIDENTIAL COST OF CAS DATE 0044/04/04	COCur		\$0.2002 \$0.2004		nor thorm
RESIDENTIAL COST OF GAS RATE -0811/01/24 Maximum Prea	COGwr pproved Adjustment (COG+25%)*		\$0.3003 \$0.3884 \$.6396 \$0.4855		per therm
aaiiiuiii i leu	(555-2570)				
INITIAL RESIDENTIAL COST OF GAS RATES - 05/01/2024			\$0.5117		
CHANGE IN PER UNIT COST			(\$0.1548)		
REVISED RESIDENTIAL COST OF GAS RATES - 05/01/2024 CHANGE IN PER UNIT COST			\$0.3569 (\$0.0566)		
REVISED RESIDENTIAL COST OF GAS RATES - 08/01/2024			\$0.3003		

COM/IND LOW WINTER USE COST OF GAS RATE -0811/01/24	COGwl		\$0.2329 \$0.3197		per therm
_	pproved Adjustment (COG+25%)*		\$.5554 \$0.3996		••••
INITIAL COM/IND LOW WINTER USE COST OF GAS RATES - 05/01/2024			\$0.4443		
CHANGE IN PER UNIT COST REEVISED COM/IND LOW WINTER USE COST OF GAS RATES - 05/01/20	24		(\$0.1548)		
			\$0.2895 (\$0.0566)		
CHANGE IN PER UNIT COST			(\$0.0566)		
CHANGE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RATES 08/01/202 C&I HILF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF	\$277,346 \$16,846		(\$0.0566)		
CHANCE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF CAS RATES 08/01/202 C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS	\$277,346 \$16,846 \$294,192		(\$0.0566)		
CHANCE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RATES 08/01/202 C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25)	\$277,346 \$16,846 \$294,192 2,352,690		(\$0.0566)		
CHANCE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF CAS RATES 08/01/202 C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS	\$277,346 \$16,846 \$294,192		(\$0.0566)		
CHANCE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RATES 08/01/202 C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25)	\$277,346 \$16,846 \$294,192 2,352,690		(\$0.0566)		
CHANCE IN PER UNIT COST REVISED COM/IND LOW WINTER USE COST OF CAS RATES 08/01/202 C&I HIF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HIF C&I HIF TOTAL ADJUSTED DEMAND COSTS C&I HIF TOTAL ADJUSTED DEMAND COSTS C&I HIF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE C&I HIF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HIF	\$277,346 \$16,846 \$294,192 2,352,690 \$0,1250 \$475,436 (\$32)		(\$0.0566)		
CHANGE IN PER UNIT COST REVISED COM/IND LOW WINTER USE COST OF GAS RATES 08/01/202 C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS	\$277,346 \$16,846 \$294,192 2,352,690 \$0.1250 \$475,436 (\$32) \$475,404		(\$0.0566)		
CHANCE IN PER UNIT COST REVISED COM/IND LOW WINTER USE COST OF GAS RATES 08/01/202 C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25)	\$277,346 \$16,846 \$294,192 2,352,690 \$0,1250 \$475,436 (\$32) \$475,404 2,352,690		(\$0.0566)		
CHANCE IN PER UNIT COST REVISED COM/IND LOW WINTER USE COST OF GAS RATES 08/01/202 C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE	\$277,346 \$16,846 \$294,192 2,352,690 \$0,1250 \$475,436 (\$32) \$475,404 2,352,690 \$0,2021		(\$0.0566)		
CHANCE IN PER UNIT COST REVISED COM/IND LOW WINTER USE COST OF GAS RATES 08/01/202 C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&II HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS	\$277,346 \$16,846 \$294,192 2,352,690 \$0,1250 \$475,436 (\$32) \$475,404 2,352,690 \$0,2021 (\$0,0074)		(\$0.0566)		
CHANCE IN PER UNIT COST REVISED COM/IND LOW WINTER USE COST OF GAS RATES 08/01/202 C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&II HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&II HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE	\$277,346 \$16,846 \$294,192 2,352,690 \$0,1250 \$475,436 (\$32) \$475,404 2,352,690 \$0,2021		(\$0.0566)		
CHANGE IN PER UNIT COST REVISED COM/IND LOW WINTER USE COST OF GAS RATES 08/01/202 C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS	\$277,346 \$16,846 \$294,192 2,352,690 \$0,1250 \$475,436 (\$32) \$475,404 2,352,690 \$0,2021 (\$0,0074)		(\$0.0566)		per therm
CHANCE IN PER UNIT COST REVISED COM/IND LOW WINTER USE COST OF CAS RATES 08/01/202 C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE COM/IND HIGH WINTER USE COST OF GAS RATE -08/11/01/24	\$277,346 \$16,846 \$294,192 2,352,690 \$0,1250 \$475,436 (\$32) \$475,404 2,352,690 \$0,2021 (\$0,0074) \$0,3197		(\$0.0566) \$0.2329		per therm
CHANCE IN PER UNIT COST REVISED COM/IND LOW WINTER USE COST OF CAS RATES 08/01/202 C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE COM/IND HIGH WINTER USE COST OF GAS RATE -08/11/01/24	\$277,346 \$16,846 \$294,192 2,352,690 \$0,1250 \$475,436 (\$32) \$475,404 2,352,690 \$0,2021 (\$0,0074) \$0,3197		(90.0566) \$0.2329		per therm
CHANGE IN PER UNIT COST REVISED COM/IND LOW WINTER USE COST OF GAS RATES 08/01/202 C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&II HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&II HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE COM/IND HIGH WINTER USE COST OF GAS RATE -08/11/01/24 Maximum Prea	\$277,346 \$16,846 \$294,192 2,352,690 \$0,1250 \$475,436 (\$32) \$475,404 2,352,690 \$0,2021 (\$0,0074) \$0,3197		\$0.3508-\$0.4624 \$.7028-\$0.5780		per therm
CHANCE IN PER UNIT COST REVISED COM/IND LOW WINTER USE COST OF CAS RATES 08/01/202 C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE COM/IND HIGH WINTER USE COST OF GAS RATE -08/11/01/24 Maximum Prear INITIAL COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024	\$277,346 \$16,846 \$294,192 2,352,690 \$0,1250 \$475,436 (\$32) \$475,404 2,352,690 \$0,2021 (\$0,0074) \$0,3197 COGwh		\$0.3608 \$0.4624 \$.7928 \$0.5780 \$0.5622 (\$0.1648) \$0.4674		per therm
CHANGE IN PER UNIT COST REVISED COM/IND LOW WINTER USE COST OF CAS RATES - 08/01/202 C&I HIF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HIF C&I HIF TOTAL ADJUSTED DEMAND COSTS C&I HIF TOTAL ADJUSTED DEMAND COSTS C&I HIF FOROLECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE C&I HIF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HIF C&I HIF TOTAL ADJUSTED COMMODITY COSTS C&I HIF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HIF COST OF GAS RATE COM/IND HIGH WINTER USE COST OF GAS RATE - 08/11/01/24 Maximum Preap INITIAL COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024 CHANGE IN PER UNIT COST	\$277,346 \$16,846 \$294,192 2,352,690 \$0.1250 \$475,436 (\$32) \$475,404 2,352,690 \$0.2021 (\$0.0074) \$0.3197 COGwh		\$0.3608-\$0.4624 \$.7028-\$0.5780 \$0.5622 (\$0.1549) \$0.4074 (\$0.0566)		per therm
CHANGE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RATES 08/01/202 C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 08/01/2024 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 08/01/2024 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 08/01/2022	\$277,346 \$16,846 \$294,192 2,352,690 \$0.1250 \$475,436 (\$32) \$475,404 2,352,690 \$0.2021 (\$0.0074) \$0.3197 COGwh		\$0.3608 \$0.4624 \$.7928 \$0.5780 \$0.5622 (\$0.1648) \$0.4674		per therm
CHANCE IN PER UNIT COST REVISED COM/IND LOW WINTER USE COST OF CAS RATES 08/01/202 C8I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C8I HLF C8I HLF TOTAL ADJUSTED DEMAND COSTS C8I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE C8I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C8I HLF C8I HLF TOTAL ADJUSTED COMMODITY COSTS C8I HLF TOTAL ADJUSTED COMMODITY COSTS C8I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) C0MMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C8I HLF COST OF GAS RATE COM/IND HIGH WINTER USE COST OF GAS RATES 05/01/2024 CHANCE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES 05/01/2024 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES 05/01/2024 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES 05/01/2024 CRILLE COMMODITY COSTS ALLOCATED PER SMBA	\$277,346 \$16,846 \$294,192 2,352,690 \$0,1250 \$475,436 (\$32) \$475,404 2,352,690 \$0,2021 (\$0,0074) \$0,3197 COGwh		\$0.3608-\$0.4624 \$.7028-\$0.5780 \$0.5622 (\$0.1549) \$0.4074 (\$0.0566)		per therm
CHANGE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RATES 08/01/202 C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 08/01/2024 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 08/01/2024 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 08/01/2022	\$277,346 \$16,846 \$294,192 2,352,690 \$0.1250 \$475,436 (\$32) \$475,404 2,352,690 \$0.2021 (\$0.0074) \$0.3197 COGwh		\$0.3608-\$0.4624 \$.7028-\$0.5780 \$0.5622 (\$0.1549) \$0.4074 (\$0.0566)		per therm
CHANCE IN PER UNIT COST REVISED COM/IND LOW WINTER USE COST OF CAS RATES - 08/01/202 C&I HILF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HILF C&I HILF TOTAL ADJUSTED DEMAND COSTS C&I HILF COMPODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HILF C&I HILF TOTAL ADJUSTED COMMODITY COSTS CAST HILF TOTAL COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HILF COST OF GAS RATE - 08/11/01/24 Maximum Preap INITIAL COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/202 CALUE COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LILF C&I LILF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LILF C&I LILF TOTAL ADJUSTED DEMAND COSTS C&I LILF TOTAL ADJUSTED DEMAND COSTS C&I LILF TOTAL ADJUSTED DEMAND COSTS C&I LILF TOTAL PROPER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LILF C&I LILF TOTAL ADJUSTED DEMAND COSTS C&I LILF TOTAL PROPER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LILF C&I LILF TOTAL ADJUSTED DEMAND COSTS C&I LILF TOTAL PROPER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LILF C&I LILF TOTAL PROPER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LILF C&I LILF TOTAL PROPER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LILF C&I LILF TOTAL PROPER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LILF C&I LILF TOTAL PROPER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LILF C&I LILF TOTAL PROPER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LILF C&I LILF TOTAL PROPER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LILF C&I LILF TOTAL PROPER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LILF C&I L	\$277,346 \$16,846 \$294,192 2,352,690 \$0.1250 \$475,436 (\$32) \$475,404 2,352,690 \$0.2021 (\$0.0074) \$0.3197 COGwh poroved Adjustment (COG+25%)*		\$0.3608-\$0.4624 \$.7028-\$0.5780 \$0.5622 (\$0.1549) \$0.4074 (\$0.0566)		per therm
CHANCE IN PER UNIT COST REVISED COM/IND LOW WINTER USE COST OF CAS RATES 08/01/202 C8I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C8I HLF C8I HLF TOTAL ADJUSTED DEMAND COSTS C8I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE C8I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C8I HLF C8I HLF TOTAL ADJUSTED COMMODITY COSTS C8I HLF TOTAL ADJUSTED COMMODITY COSTS C8I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C8I HLF COST OF GAS RATE COM/IND HIGH WINTER USE COST OF GAS RATES 05/01/2024 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES 05/01/2024 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF CAS RATES 06/01/202 C8I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C8I LLF C8I LLF TOTAL ADJUSTED DEMAND COSTS	\$277,346 \$16,846 \$294,192 2,352,690 \$0,1250 \$475,436 (\$32) \$475,404 2,352,690 \$0,2021 (\$0,0074) \$0,3197 COGwh Deproved Adjustment (COG+25%)*		\$0.3608-\$0.4624 \$.7028-\$0.5780 \$0.5622 (\$0.1549) \$0.4074 (\$0.0566)		per therm
CHANGE IN PER UNIT COST REVISED COM/IND LOW WINTER USE COST OF CAS RATES 08/01/202 C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024 CAI LLF COMMODITY COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024 CAI LLF COMMODITY COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024 CAI LLF COMMODITY COST SALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF C&I LLF TOTAL ADJUSTED DEMAND COSTS C&I LLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE	\$277,346 \$16,846 \$294,192 2,352,690 \$0.1250 \$475,436 (\$32) \$475,404 2,352,690 \$0.2021 (\$0.0074) \$0.3197 COGwh Deproved Adjustment (COG+25%)*		\$0.3608-\$0.4624 \$.7028-\$0.5780 \$0.5622 (\$0.1549) \$0.4074 (\$0.0566)		per therm
CHANGE IN PER UNIT COST REVISED COM/IND LOW WINTER USE COST OF GAS RATES - 08/01/202 C&I HILF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HILF C&I HIEF TOTAL ADJUSTED DEMAND COSTS C&I HILF GOMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HILF C&I HILF TOTAL ADJUSTED COMMODITY COSTS C&I HILF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HILF C&I HILF TOTAL ADJUSTED COMMODITY COSTS C&I HILF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HILF COST OF GAS RATE - 08/11/01/24 Maximum Prea; INITIAL COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 06/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 08/01/202 CAILLIF COM/IND HIGH WINTER USE COST OF GAS RATES - 08/01/202 CAILLIF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF C&I LLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE C&I LLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$277,346 \$16,846 \$294,192 2,352,690 \$0,1250 \$475,436 (\$32) \$475,404 2,352,690 \$0,2021 (\$0,0074) \$0,3197 COGwh poroved Adjustment (COG+25%)*		\$0.3608-\$0.4624 \$.7028-\$0.5780 \$0.5622 (\$0.1549) \$0.4074 (\$0.0566)		per therm
CHANGE IN PER UNIT COST REVISED COM/IND LOW WINTER USE COST OF CAS RATES 08/01/202 C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024 CAI LLF COMMODITY COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024 CAI LLF COMMODITY COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024 CAI LLF COMMODITY COST SALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF C&I LLF TOTAL ADJUSTED DEMAND COSTS C&I LLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE	\$277,346 \$16,846 \$294,192 2,352,690 \$0,1250 \$475,436 (\$32) \$475,404 2,352,690 \$0,2021 (\$0,0074) \$0,3197 COGwh Deproved Adjustment (COG+25%)*		\$0.3608-\$0.4624 \$.7028-\$0.5780 \$0.5622 (\$0.1549) \$0.4074 (\$0.0566)		per therm
CHANCE IN PER UNIT COST REVISED COM/IND LOW WINTER USE COST OF CAS RATES - 08/01/202 C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF CAS RATES - 05/01/2024 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF CAS RATES - 06/01/202 C&I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF C&I LLF TOTAL ADJUSTED DEMAND COSTS C&I LLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE C&I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF C&I LLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE C&I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF C&I LLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE C&I LLF PROJECTED PROPARTED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE C&I LLF PROJECTED PROPARTED SALES (05/01/25 - 10/31/25)	\$277,346 \$16,846 \$294,192 2,352,690 \$0,1250 \$475,436 (\$32) \$475,404 2,352,690 \$0,2021 (\$0,0074) \$0,3197 COGwh poroved Adjustment (COG+25%)*		\$0.3608-\$0.4624 \$.7028-\$0.5780 \$0.5622 (\$0.1549) \$0.4074 (\$0.0566)		per therm
CHANGE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RATES - 08/01/202 C&I HILF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HILF C&I HIE TOTAL ADJUSTED DEMAND COSTS C&I HILF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HILF C&I HILF TOTAL ADJUSTED COMMODITY COSTS C&I HILF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE C&I HILF TOTAL ADJUSTED COMMODITY COSTS C&I HILF TOTAL ADJUSTED COMMODITY COSTS CAST HILF TOTAL ADJUSTED COMMODITY COSTS COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HILF COST OF GAS RATE COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/202 C&I LIE COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND COSTS C&I LIE TOTAL ADJUSTED DEMAND COSTS C&I LIE FOR COST OF GAS RATE C&I LIE FOR COST OF GAS RATE C&I LIE FOR COST OF GAS RATE C&I LIE TOTAL ADJUSTED DEMAND COSTS C&I LIE TOTAL ADJUSTED DEMAND COSTS C&I LIE TOTAL ADJUSTED COMMODITY REALLOCATION TO C&I LIEF C&I LIE TOTAL ADJUSTED COMMODITY COSTS CAST OF COST OF CAS RATE C&I LIE TOTAL ADJUSTED COMMODITY REALLOCATION TO C&I LIEF C&I LIE TOTAL ADJUSTED COMMODITY REALLOCATION TO C&I LIEF C&I LIE TOTAL ADJUSTED COMMODITY COSTS	\$277,346 \$16,846 \$294,192 2,352,690 \$0.1250 \$475,436 (\$32) \$475,404 2,352,690 \$0.2021 (\$0.0074) \$0.3197 COGwh poroved Adjustment (COG+25%)*		\$0.3608-\$0.4624 \$.7028-\$0.5780 \$0.5622 (\$0.1549) \$0.4074 (\$0.0566)		per therm
CHANCE IN PER UNIT COST REVISED COM/IND LOW WINTER USE COST OF CAS RATES - 08/01/202 C8I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C8I HLF C8I HLF TOTAL ADJUSTED DEMAND COSTS C8I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE C8I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C8I HLF C8I HLF TOTAL ADJUSTED COMMODITY COSTS C8I HLF TOTAL ADJUSTED COMMODITY COSTS C8I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C8I HLF COST OF GAS RATE COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF CAS RATES - 05/01/2024 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF CAS RATES - 06/01/202 C8I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C8I LLF C8I LLF TOTAL ADJUSTED DEMAND COSTS C8I LLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE C8I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY CASTS ALLOCATION TO C8I LLF C8I LLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE C8I LLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE C8I LLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE C8I LLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE C8I LLF PROJECTED PROPARTED SALES (05/01/25 - 10/31/25)	\$277,346 \$16,846 \$294,192 2,352,690 \$0,1250 \$475,436 (\$32) \$475,404 2,352,690 \$0,2021 (\$0,0074) \$0,3197 COGwh proved Adjustment (COG+25%)*		\$0.3608-\$0.4624 \$.7028-\$0.5780 \$0.5622 (\$0.1549) \$0.4074 (\$0.0566)		per therm
CHANGE IN PER UNIT COST REVISED COM/IND LOW WINTER USE COST OF CAS RATES - 08/01/202 C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 06/01/202 C&I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF C&I LLF TOTAL ADJUSTED DEMAND COSTS C&I LLF FORJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE C&I LLF TOTAL ADJUSTED DEMAND COSTS C&I LLF TOTAL ADJUSTED DEMAND COSTS C&I LLF TOTAL ADJUSTED DEMAND COSTS C&I LLF TOTAL ADJUSTED COMMODITY REALLOCATION TO C&I LLF C&I LLF TOTAL ADJUSTED DEMAND COSTS C&I LLF TOTAL ADJUSTED COMMODITY PER SMBA PLUS: RESIDENTIAL COMMODITY COSTS C&I LLF TOTAL ADJUSTED COMMODITY COSTS	\$277,346 \$16,846 \$294,192 2,352,690 \$0.1250 \$475,436 (\$32) \$475,404 2,352,690 \$0.2021 (\$0.0074) \$0.3197 COGwh poroved Adjustment (COG+25%)*		\$0.3608-\$0.4624 \$.7028-\$0.5780 \$0.5622 (\$0.1549) \$0.4074 (\$0.0566)		per therm
CHANCE IN PER LINIT COST REVISED COM/IND LOW WINTER USE COST OF CAS RATES - 08/01/202 C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF FROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024 CHANCE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024 CHANCE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024 C&I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF C&I LLF TOTAL ADJUSTED DEMAND COSTS C&I LLF COMMODITY COST ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF C&I LLF TOTAL ADJUSTED DEMAND COSTS C&I LLF COMMODITY COSTS ALLOCATION TO C&I LLF C&I LLF TOTAL ADJUSTED DEMAND COSTS C&I LLF COMMODITY COST ALLOCATION TO C&I LLF C&I LLF TOTAL ADJUSTED DEMONDITY REALLOCATION TO C&I LLF C&I LLF TOTAL ADJUSTED COMMODITY COSTS C&I LLF COMMODITY COST ALLOCATION TO C&I LLF C&I LLF TOTAL ADJUSTED COMMODITY COSTS C&I LLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS. TOTAL C&I LLF COST OF GAS RATE	\$277,346 \$16,846 \$294,192 2,352,690 \$0.1250 \$475,436 (\$32) \$475,404 2,352,690 \$0.2021 \$0.0074) \$0.3197 COGwh poroved Adjustment (COG+25%)*	lesiad Pr	\$0.3698 \$0.4624 \$.7028 \$0.5780 \$0.5662 \$0.4549 \$0.4074 \$0.0566) \$0.3698	naniel Huretek	per therm
CHANCE IN PER LINIT COST REVISED COM/IND LOW WINTER USE COST OF GAS RATES - 08/01/202 C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&II HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS RATE INDIRECT COST OF GAS RATE COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/202 C&I LLE COMMODITY COST SALIOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF C&I LLE TOTAL ADJUSTED DEMAND COSTS C&I LLF TOTAL ADJUSTED DEMAND TO CAST CAST COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND DEMAND COSTS C&I LLF TOTAL ADJUSTED COMMODITY COSTS C&I LLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS.	\$277,346 \$16,846 \$294,192 2,352,690 \$0.1250 \$475,436 (\$32) \$475,404 2,352,690 \$0.2021 \$0.0074) \$0.3197 COGwh poroved Adjustment (COG+25%)*	Issued By:	\$0.3608-\$0.4624 \$.7928-\$0.5780 \$0.5622 \$0.4074 \$0.0566) \$0.3508	oaniel Hurstak sident and Treasu	

N.H.P.U.C. No. 12 - Gas

Northern Utilities, Inc.

Number Superseding Twelfth Eleventh Revised Page 62

Superseding Twelfth Eleventh Revised Page 62

Local Delivery Adjustment Clause

Rate Schedule	GAP	GAP	EEC	LRR	ERC	ERC	ITMC	RCE	RPC	RPC	PTAM	PTAM	RAAM	RAAM	LDAC	LDAC
Residential Heating	\$0.0059	\$0.0061	\$0.0545	\$0.0000	\$0.0014	\$0.0023	\$0.0000	\$0.0000	\$0.0000	\$0.0269	\$0.0017	\$0.0000	\$0.0014	\$0.0010	\$0.0649	\$0.0908
Residential Non-Heating	\$0.0059	\$0.0061	\$0.0545	\$0.0000	\$0.0014	\$0.0023	\$0.0000	\$0.0000	\$0.0000	\$0.0269	\$0.0017	\$0.0000	\$0.0014	\$0.0010	\$0.0649	\$0.0908
Small C&I	\$0.0059	\$0.0061	\$0.0270	\$0.0000	\$0.0014	\$0.0023	\$0.0000	\$0.0000	\$0.0000	\$0.0011	\$0.0017	\$0.0000	\$0.0014	\$0.0010	\$0.0374	\$0.0375
Medium C&I	\$0.0059	\$0.0061	\$0.0270	\$0.0000	\$0.0014	\$0.0023	\$0.0000	\$0.0000	\$0.0000	\$0.0011	\$0.0017	\$0.0000	\$0.0014	\$0.0010	\$0.0374	\$0.0375
Large C&I	\$0.0059	\$0.0061	\$0.0270	\$0.0000	\$0.0014	\$0.0023	\$0.0000	\$0.0000	\$0.0000	\$0.0011	\$0.0017	\$0.0000	\$0.0014	\$0.0010	\$0.0374	\$0.0375
No Previous Sales Service																

Issued: September 17 December 1, 20243 Effective: With Service Rendered On and After November January 1, 2024

Authorized by NHPUC Order No. 26,911 in Docket No. 23-098, dated December 11, 2023

Issued by: Title: Daniel Hurstak Vice President and Treasurer

Daniel Hurstak

Vice President and Treasurer

Title:

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION

CURRENTLY EFFECTIVE RESIDENTIAL RATES

Summer Winter Season AugustNovember 2024 - October 2024April 2025		Tariff Rates		Total Delivery Rates (Includes LDAC)		Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas	
Residential Heating	Tariff Rate R 5:			,	,		
	Monthly Customer Charge	\$22.20			\$22.20		\$22.20
	Base Distribution	\$0.9259		\$1.1238	\$1.2015	\$1.4241	\$1.8568
	RDAF	\$0.1071	\$0.2107				
	Total Distribution	\$1.0330	\$1.1366				
	LDAC	\$0.0908	\$0.0649				
	Gas Cost Adjustment:						
	Cost of Gas	\$0.3003	<u>\$0.6553</u>				
Residential Heating	Tariff Rate R 10:						
Low income	Monthly Customer Charge	\$22.20			\$22.20		\$22.20
	Base Distribution	\$0.9259		\$1.1238	\$1.2015	\$1.4241	\$1.8568
	RDAF	\$0.1071	\$0.2107				
	Total Distribution	\$1.0330					
	LDAC	\$0.0908	\$0.0649				
	Gas Cost Adjustment:						
	Cost of Gas	\$0.3003	<u>\$0.6553</u>				
Discount*	Monthly Customer Charge	\$0.00	\$9.99	\$0.00	\$9.99	\$0.00	\$9.99
Discount*	Base Distribution	\$0.0000	(\$0.4167)	\$0.0000	(\$0.5115)	\$0.0000	(\$0.8064
Discount*	RDAF	\$0.0000	(\$0.0948)	,		• • • • • • • • • • • • • • • • • • • •	
No Discount*	LDAC	\$0.0000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
	Gas Cost Adjustment:						
No Discount*	Cost of Gas	\$0.0000	(\$0.2949)				
Residential Non-Heating	Tariff Rate R 6:						
	Monthly Customer Charge	\$22.20			\$22.20		\$22.20
	Base Distribution	\$1.4005		\$1.5846	<u>\$1.5747</u>	\$1.8849	<u>\$2.2300</u>
	RDAF		<u>\$0.1093</u>				
	Total Distribution	\$1.4938					
	LDAC	\$0.0908	<u>\$0.0649</u>				
	Gas Cost Adjustment:	1.					
	Cost of Gas	\$0.3003	\$0.6553				

^{*:} Discount applicable to winter months November through April only.

Issued: July 19 September 17, 2024 Issued by: Effective: With Service Rendered On and After AugustNovember 1, 2024 Authorized by NHPUC Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023,
 Order No. 26,896
 in Docket No. DG 23-086
 , dated October 31, 2023

 Order No. 26,897
 in Docket No. DG 23-085
 , dated October 31, 2023
 ____, dated October 31, 2023

Discount*

Residential Non-Heating

\$22.20

\$2.2300

Daniel Hurstak

\$1.7511

\$22.20

\$2.1395

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION

CURRENTLY EFFECTIVE RESIDENTIAL RATES

	WinterSummer Season NovemberMay 20245 - AprilOctober 2025		riff tes		tal y Rates s LDAC)	Tariff Ra	lled Rates ites, LDAC ost of Gas
Residential Heating	Tariff Rate R 5: Monthly Customer Charge Base Distribution RDAF Total Distribution LDAC Gas Cost Adjustment: Cost of Gas	\$22.20 \$0.9259 \$0.2107 \$1.1366 \$0.0649 \$0.6553	\$0.3024 \$1.2283 \$0.3884	\$ 1.2015	\$22.20 \$1.2932	\$1.8568	\$22.20 <u>\$1.6816</u>
Residential Heating Low income	Tariff Rate R 10: Monthly Customer Charge Base Distribution RDAF Total Distribution LDAC Gas Cost Adjustment: Cost of Gas	\$22.20 \$0.9259 \$0.2107 \$1.1366 \$0.0649 \$0.6553	\$0.3024 \$1.2283 \$0.3884	\$ 1.2015	\$22.20 \$1.2932	\$ 1.856 8	\$22.20 \$1.6816
Discount* Discount* Discount* No Discount*	Monthly Customer Charge Base Distribution RDAF LDAC Gas Cost Adjustment:	\$9.99 \$0.4167 \$0.0948 \$0.0000	\$0.0000 \$0.0000 \$0.00	\$ 9.99 \$0.5115	\$0.00 \$0.0000	\$9.99 \$0.8064	\$0.00 \$0.0000

\$0.2949

\$22.20

\$1.4005

\$0.1093

\$1.5098

\$0.0649

\$0.6553

<u>\$0.0000</u>

\$0.2857

\$1.6862

\$0.3884

\$1.5747

Issued: July 19 September 17, 2024 Issued by: Effective: With Service Rendered On and After November 1, 2024 May 1, 2025 Title: Vice President and Treasurer Authorized by NHPUC Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023,

Order No. 26,993 in Docket No. DG 23-086 , dated April 12, 2024 Order No. 26,897 in Docket No. DG 23-085 , dated October 31, 2023

Cost of Gas

Tariff Rate R 6:

Base Distribution

Total Distribution

RDAF

LDAC

Monthly Customer Charge

Gas Cost Adjustment:

Cost of Gas *: Discount applicable to winter months November through April only.

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION CURRENTLY EFFECTIVE C & I RATES

Summer Winter Season AugustNovember 2024 - October 2024April 2025		Tariff Rates	Total Delivery Rates (Includes LDAC)		Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas	
C&I Low Annual/High Winter	Tariff Rate G 40: Monthly Customer Charge Base Distribution RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$80.00 \$0.2554 \$0.0008 \$0.2562 \$0.2813 \$0.0375 \$0.0374 \$0.3508 \$0.6636	\$0.2937	\$80.00 \$0.3187	\$ 0.6445	\$80.00 <u>\$0.9823</u>
C&I Low Annual/Low Winter	Tariff Rate G 50: Monthly Customer Charge Base Distribution RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$80.00 \$0.2338 (\$0.0035) \$0.2303 \$0.2303 \$0.0375 \$0.0374 \$0.2329 \$0.6135	\$ 0.2678	\$80.00 \$0.2559	\$ 0.5007	\$80.00 <u>\$0.8694</u>
C&I Medium Annual/High Winter	Tariff Rate G 41: Monthly Customer Charge Base Distribution RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$225.00 \$0.2881 \$0.0008 \$0.2889 \$0.2889 \$0.0375 \$0.0374 \$0.3508 \$0.6636	\$ 0.32 64	\$225.00 \$0.3514	\$0.6772	\$225.00 <u>\$1.0150</u>
C&I Medium Annual/Low Winter	Tariff Rate G 51: Monthly Customer Charge Base Distribution RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$225.00 \$0.1763 (\$0.0035) (\$0.0153) \$0.1728 \$0.1610 \$0.0375 \$0.0374 \$0.2329 \$0.6135	\$ 0.2103	\$225.00 \$0.1984	\$ 0.4432	\$225.00 <u>\$0.8119</u>
C&I High Annual/High Winter	Tariff Rate G 42: Monthly Customer Charge Base Distribution RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$1,350.00 \$0.2182 \$0.0008 \$0.2490 \$0.2441 \$0.0375 \$0.0374 \$0.6636	\$ 0.256 5	\$1,350.00 \$0.2815	\$ 0.6073	\$1,350.00 <u>\$0.9451</u>
C&I High Annual/Low Winter	Tariff Rate G 52: Monthly Customer Charge Base Distribution RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$1,350.00 \$0.1094 (\$0.0035) \$0.1059 \$0.1638 \$0.0375 \$0.0374	\$ 0.1434	\$1,350.00 \$0.2012	\$0.37 63	\$1,350.00 \$0.8147

Issued: July 19 September 17, 2024

Effective: With Service Rendered On and AfterAugustNovember 1, 2024

Authorized by NHPUC Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023,
Order No. 26,896 _______ in Docket No. DG 23-085 ______, dated October 31, 2023 _____,
Order No. 26,897 _____ in Docket No. DG 23-085 ______, dated October 31, 2023 _____,
and by Order No. 26,911 in Docket No. DE 23-098, dated December 11, 2023.

Issued by: <u>Daniel Hurstak</u>
Title: Vice President and Treasurer

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION CURRENTLY EFFECTIVE C & I RATES

	WinterSummer Season		Total	Total Billed Rates	
November May 20245 - April October 2025		Tariff	Delivery Rates	Tariff Rates, LDAC	
		Rates	(Includes LDAC)	Plus Cost of Gas	
C&I Low Annual/High Winter	Tariff Rate G 40:				
	Monthly Customer Charge	\$80.00	\$80.00	\$80.00	
	Base Distribution	\$0.2554	\$ 0.3187 \$0.3338	\$0.9823 <u>\$0.7962</u>	
	RDAF	\$0.0259 \$0.04			
	Total Usage	\$0.2813 \$0.290	<u>64</u>		
	LDAC	\$0.0374			
	Gas Cost Adjustment:				
	Cost of Gas	\$0.6636 <u>\$0.4624</u>		<u> </u>	
C&I Low Annual/Low Winter	Tariff Rate G 50:			1	
	Monthly Customer Charge	\$80.00	\$80.00	\$80.00	
	Base Distribution	\$0.2338	\$0.2559 \$0.2754	\$0.8694 \$0.5951	
	RDAF	(\$0.0153) \$0.004	• • • • • • • • • • • • • • • • • • • •	<u> </u>	
	Total Usage	\$0.2185 \$0.23			
	LDAC	\$0.0374	-		
	Gas Cost Adjustment:	ψ0.007 -			
	Cost of Gas	\$0.6135 \$0.3197			
and the state of the state of	Tariff Data C 44:			T	
C&I Medium Annual/High Winter	Tariff Rate G 41:				
	Monthly Customer Charge	\$225.00	\$225.00	\$225.00	
	Base Distribution	\$0.2881	\$0.3514 \$0.3665	\$1.0150 <u>\$0.8289</u>	
	RDAF	\$0.0259 <u>\$0.04</u>			
	Total Usage	\$0.3140 <u>\$0.32</u>	<u>91</u>		
	LDAC	\$0.0374			
	Gas Cost Adjustment:				
	Cost of Gas	\$0.6636 <u>\$0.4624</u>			
C&I Medium Annual/Low Winter	Tariff Rate G 51:			1	
	Monthly Customer Charge	\$225.00	\$225.00	\$225.00	
	Base Distribution	\$0.1763	\$0.1984 \$0.2179	\$0.8119 \$0.5376	
	RDAF	(\$0.0153) \$0.004	The state of the s	<u> </u>	
	Total Usage	\$0.1610 \$0.180			
	LDAC	\$0.0374	<u> </u>		
	Gas Cost Adjustment:	ψο.σο. τ			
	Cost of Gas	\$0.6135 \$0.3197			
		700000		1	
C&I High Annual/High Winter	Tariff Rate G 42:	0.4.050.00			
	Monthly Customer Charge	\$1,350.00	\$1,350.00	\$1,350.00	
	Base Distribution	\$0.2182	\$ 0.2815 \$0.2966	\$0.9451 <u>\$0.7590</u>	
	RDAF	\$0.0259 \$0.04	I		
	Total Usage	\$0.2441 <u>\$0.25</u> 9	<u>92</u>		
	LDAC	\$0.0374			
	Gas Cost Adjustment:				
	Cost of Gas	\$0.6636 <u>\$0.4624</u>		<u> </u>	
C&I High Annual/Low Winter	Tariff Rate G 52:				
,	Monthly Customer Charge	\$1,350.00	\$1,350.00	\$1,350.00	
	Base Distribution	\$0.1792 \$0.1094		\$ 0.8148 \$0.4707	
	RDAF	(\$0.0153) \$0.004			
	Total Usage	\$0.1639 \$0.1136			
	LDAC	\$0.0374	-		
	Gas Cost Adjustment:				
	Cost of Gas	\$0.6135 \$0.3197			
1			ı.	,1.	

Issued: July 19 September 17, 2024

Effective: With Service Rendered On and After November 1, 2024May 1, 2025

Authorized by NHPUC Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023, Order No. 26,896 ______ in Docket No. DG 23-086-______, dated October 31, 2023 _____, Order No. 26,897 ______ in Docket No. DG 23-086-______, dated October 31, 2023 _____, and by Order No. 26,911 in Docket No. DE 23-098, dated December 11, 2023.

Issued by: <u>Daniel Hurstak</u>
Title: Vice President and Treasurer

VII. DELIVERY SERVICE TERMS AND CONDITIONS

APPENDIX A

Schedule of Administrative Fees and Charges

<u>I. Supplier Balancing Charge:</u> <u>\$0.82 per MMBtu</u> of Daily Imbalance Volumes

- Updated effective every November 1 to reflect the Company's latest balancing resources and associated capacity costs.
- Daily Imbalance Volumes represent the difference between ATV and ATV adjusted for actual EDDs.

II. Peaking Service Demand Charge: \$ 94.4625.66 per MMBtu per MDPQ per month for November 2023-2024 through April 20242025. Provided on Page 6 of Attachment NUI-FXW-6.

• Updated effective every November 1 to reflect the Company's Peaking resources and associated costs.

III. Company Allowance Calculation: 0.7226% - Provided in Attachment NUI-FXW-3

IV. Supplier Services and Associated Fees:

<u>SERVICE</u>	PRICING		
Pool Administration (required)	• \$0.10/month/customer billed @ marketer level		
Non-Daily Metered Pools only			
Standard Passthrough Billing (required)	• \$0.60/customer/month billed @ marketer level		
Standard Complete Billing (optional – Passthrough Billing fee not required if this service is elected)	• \$1.50/customer/month billed @ marketer level		
Customer Administration (required)	• \$10/customer/switch billed @ marketer level		

V. Meter Read Charge: \$78 when customer phone line is not reporting daily data.

VI. Meter Read via Cellular Service: \$20.00 per month

Issued:November 7 2023 September 17, 2024Issued by:Daniel HurstakEffective:November 1, 2023 2024Vice President and Treasurer

Authorized by NHPUC Order No. _____ in Docket No. DG _____ dated _____

VII. DELIVERY SERVICE TERMS AND CONDITIONS

APPENDIX C

Capacity Allocators

Capacity Allocators shall be calculated and filed with the Commission each year with the Winter Cost of Gas filing. The following Capacity Allocators shall be applicable for capacity assignments during the period of November 1, 2023-2024 through October 31, 2024-2025.

Commercial and Industrial

	High Winter Use	Low Winter Use
Pipeline:	14.38 <u>23.54</u> %	64.41 <u>59.67</u> %
Storage:	4 7.63 47.85%	19.80 <u>25.24</u> %
Peaking:	37.99 28.61%	15.79 15.09%

Issued: November 7, 2023 September 17, 2024 Issued by: Daniel Hurstak

Effective: November 1, 2023 2024 Vice President and

Treasurer

Authorized by NHPUC Order No. 26,897_____in Docket No. 23-085_---, dated October 31, 2023___

VII. DELIVERY SERVICE TERMS AND CONDITIONS (continued)

Appendix D

Re-entry Surcharge and Conversion Surcharge (continued)

D. Information to be Filed with the Commission:

As part of the annual Cost of Gas filing, the Company shall file with the Commission a report showing the number of customers assessed the Re-entry Surcharge and the Conversion Surcharge and the amount of revenue received for each charge through the prior April 30. Pursuant to the Company's Cost of Gas Clause, the Company will apply such revenues as credits to the Company's New Hampshire Division Cost of Gas.

The following Re-entry Surcharge and Conversion Surcharge shall be applicable for the periods of November 1, 2023 2024 through April 30, 2024 2025 and May 1, 2024 2025 through October 20242025.

Effective Dates:	November 1, 2023 <u>2024</u> – April 30, 2024 <u>2025</u>	May 1, 2024 <u>2025</u> – October 30, 2024 <u>2025</u>
Re-entry Surcharge:	\$0. 0431 _ <u>0000</u> per therm	\$0. 0000 <u>00161</u> per therm
Conversion Surcharge, Low Load Factor (G-40, G-41, G-42):	\$0.4875-2634 per therm	\$0. 0000 _00161per therm
Conversion Surcharge, High Load Factor (G-50, G-51, G-52):	\$0. 5690 <u>3135</u> per therm	\$0. 0000 _ <u>0161</u> per therm

Issued: November 7, 2023 September 17, 2024 Daniel Hurstak Issued by: Effective: November 1, 2023 2024 Title: Vice President and

Treasurer

Authorized by NHPUC Order No. 26,897 , in Docket No. DG 23-085_____, dated October 31,